

A wide-angle photograph of a mining site at sunset. In the foreground, a white truck with a large circular conveyor system is parked on a dirt road. Two workers in hard hats and safety gear stand to the left of the truck. The background shows a vast, flat landscape under a sky with scattered clouds and a low sun.

MARCH QUARTERLY REPORT 30TH APRIL 2020

KEY POINTS:

QUARTER SUMMARY

Aura Energy's activities in 2019, particularly in completing the Tiris DFS with low cash cost and low capital, have positioned the Company in an exceptionally strong position given the rise in the uranium price in recent weeks.

The key project outcomes of the study were;

- **Low capital cost of US\$62.9 million**
- **Low C1 cash cost of US\$25.43/lb U₃O₈**
- All-In Sustaining Cost (AISC) of US\$29.81/lb U₃O₈
- Production is 12.4 Mlbs U₃O₈ over 15 years
- Payback period is 3.25 years
- Maiden Ore Reserve Estimate for Tiris is 10.9 Mt @ 336 ppm U₃O₈

(See ASX LR 5.22 and 5.23 compliance at the end of this quarterly report.)

Aura is in the enviable position of possessing a construction-ready uranium project which the board believes is one of the most compelling uranium development projects in the world.

The key focus in the quarter was on financing activities for the Tiris Uranium Project via the Export Credit Agency financing process, which was buoyed, subsequent to the quarter end, by the significant rise in the uranium price to over US\$33/lb U₃O₈.

The Company has also initiated inquiries into the long-term uranium contract market to understand its potential to support Aura's Tiris financing.

Aura continues to seek interest for either transactions or separate listings for both its gold assets and the Häggån asset. There has been a positive response which will be pursued in the next quarter.

The Swedish compensation claim remains ongoing and Aura continues to be steadfast in action to recover the value of the confiscated asset.

The concerted shareholder action by a minority group of shareholders to seek control of the Company without making an offer has negatively impacted the Company. The activities of this group of minority shareholders is undermining discussions with mining authorities in Mauritania and Sweden and compliance with new ASX Listing Rules to secure funding in extraordinarily difficult times.

The Aura Board of Directors remains focussed on achieving project developments which create long term value. The Aura Board does not believe this minority group of shareholders have the necessary work experience and skills to assist in the process of project and company development..

This was clearly demonstrated (as previously released to the market, 4th March 2020) by their proposal to extract a royalty from Aura's Tiris Uranium Project for US\$17 million (A\$27million) for a financing of only A\$3 million. The Board could not countenance such an offer on behalf of shareholders.

This royalty proposal also demanded buy back terms of up to 200%, or US\$9 million, should the Company find itself in a position to unwind the facility. Again, the Aura Board is clear that this group does not have the interests of all shareholders in mind with such a proposal.

The group shows their inexperience in mining and mining finance given such a royalty would be crippling to achieving mine development finance in the future and add significantly to the operating cost of the mine. Not one of the proposed Directors has any mining experience.

It also remains highly unlikely in the post Covid-19 economic environment that this royalty financing remains available or has not changed significantly from that originally proposed. Given ASEAN would not disclose the potential counterparties, shareholders have no transparency into the real motivation for this proposal. It is a fundamental obligation of a board of directors to "know-your-client" which despite repeated requests to identify the party or parties to the proposed convertible note no name was provided.

Additionally, with six Directors proposed to join the board from Panama, Indonesia, and Hong Kong, the Company, and therefore shareholders, have still not been furnished with details of these Directors' experience or backgrounds. This shows the utmost disregard for shareholders and for good governance given this information is required for Aura to comply with ASX and AIM governance recommendations.

The Board remains concerned that the actions of this group could negatively impact both Aura's AIM and ASX listings and damage the Company by potentially being suspended.

The onset of Covid-19 has seen the EGM for election of the proposed Directors deferred until 21 May 2020 conditional on the government's Covid-19 restrictions being lifted. The Company does not accept the criticism by this group regarding the meeting deferral as given the importance of the meeting the Company wishes to conduct a fully convened meeting with Directors and shareholders able to attend.

TIRIS PROJECT, MAURITANIA (AURA 85%)

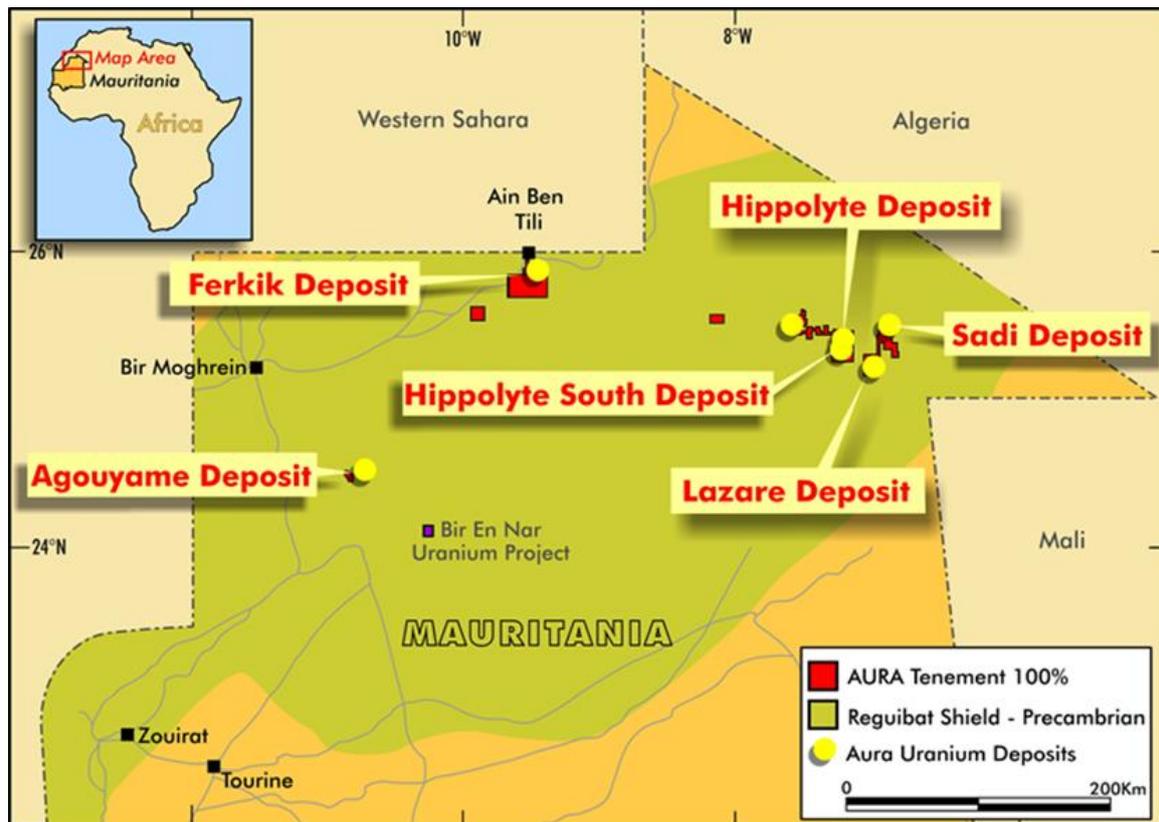


Figure 1. Location of Aura's Tiris Uranium Resources

Aura Energy completed the Tiris Feasibility Study in 2019 (see ASX Announcement, dated 29 July 2019).

The key project outcomes of the study were:

- **Low capital cost of US\$62.9 million**
- **Low C1 cash cost of US\$25.43/lb U₃O₈**
- All-In Sustaining Cost (AISC) of US\$29.81/lb U₃O₈
- Production is 12.4 Mlbs U₃O₈ over 15 years
- Payback period is 3.25 years
- Maiden Ore Reserve Estimate for Tiris is 10.9 Mt @ 336 ppm U₃O₈

(See ASX LR 5.22 and 5.23 compliance at the end of this quarterly report)

The key financial outcomes of the project were;

- Total project After Tax cash flow is US\$289 million (A\$413 million)
- Average After Tax cash flow of US\$19.2 million pa (A\$27.4 million)
- Project IRR of 26%

Project Upside described as:

- Potential for Reserve addition via conversion from Global Resource

- Potential for Resource addition in known mineralised areas
- Exploration of known targets in project area
- Vanadium production from leach solution
- 3 Mlb U₃O₈ pa expansion case potential
- Optimisation of reagent use
- Optimisation of beneficiation in production to increase throughput
- Production optimisation of current Reserve Estimation

Implementation

- Fully Permitted for development
- Exploitation Licence granted
- Environment Approval granted
- Competitive uranium off-take contract in place
- Export Credit Agency Finance achieving a very promising response
- Mincore Engineering acted as overall Project Engineer
- Simulus Engineering performed Leach Plant Engineering
- Adelaide Control Engineering (ACE) - U₃O₈ recovery and packaging

Peer Comparison

- Tiris has one of the lowest uranium development capital costs of the current uranium projects
- Robust capital development estimate with 85% of cost estimated from direct supplier quotes
- Development capital cost very competitive versus LOM capital cost for in-situ leach projects with repeat development capital
- Low development cost enables rapid development relative to peers
- Tiris' AISC is among the lowest in the world
- Many peer companies quote Pre-Tax project financials

The company progressed the Export Credit Agency finance during the quarter with its London based advisors with the process ongoing and buoyed by the recent rise in the uranium price.

The previous significant ECA interest demonstrated by more than 7 ECA's remains strong for the Tiris Project, uranium the commodity and for Mauritania as a jurisdiction.

The next stage is the short listing of ECA's for more detailed project assessment.

Successful financing via the ECA finance process is a precursor to the development of the project and the Board is optimistic of success.

HÄGGÅN BATTERY METALS PROJECT, SWEDEN (AURA 100%)

Activities at the Haggan Battery Metals project remained on care-and-maintenance.

The Swedish compensation claim remains ongoing and Aura continues to be steadfast in action to recover the value of the confiscated asset.

Aura continued discussions with various parties regarding transactions which will allow independent funding for the project in a European market context.

TASIAST SOUTH GOLD PROJECT, MAURITANIA (AURA 100%)

No new work occurred on the Tasiast South Project during the quarter.

Aura continues to pursue transactions which will provide ongoing funding for this significant project with the key focus on an IPO in a relevant market to highlight the value of these exceptional assets.

CORPORATE

Shareholder Action

During the quarter Aura continued to manage the actions of Aura Director, John Bennett and ASEAN Deep Value Fund who have proposed six new Director's to the Aura Board.

The Board rejects many of the allegations made by these parties regarding the CEO's remuneration, reasons for the share price fall and the ability of any of these Directors to contribute meaningfully to the development of a mining company. The Board continues to believe that the actions of this group are not in the best interests of all shareholders.

A key breakdown in the communications between the parties was ASEAN's (an 18% shareholder in Aura) proposal to replace the Lind convertible note with a new convertible note.

Part of their proposal was to extract a royalty from Aura's Tiris Uranium Mine for US\$17 million (A\$27 million) for a financing of only A\$3 million. The Board could not countenance such an offer on behalf of shareholders. This royalty proposal also demanded buy back terms of up to 200%, or US\$9 million, should the Company find itself in a position unwind the facility. Again, the Aura Board is clear this group does not have the interests of all shareholders in mind.

The group shows their inexperience in mining and mining finance given such a royalty would be crippling to achieving mine development finance in the future

and add significantly to the operating cost of the mine. Not one of the proposed Directors has any mining experience.

It remains highly unlikely in the post Covid-19 economic environment that this royalty financing remains available or has not changed significantly from that originally proposed. Given ASEAN would not disclose the potential counterparties shareholders have no transparency into the real motivation for this proposal.

The proposed terms of ASEAN's note were as follows:

- Convertible Note - A\$3-4 million
- Coupon/Interest rate - 15% p.a.
- Term - 24 months
- Conversion Price - 1-month VWAP at 24 months
- Aura to have a right to buy back the Convertible Note after:
 - 1 year for A\$6 million (100% of face value); or
 - 2 years for A\$9 million (200% of face value)
- Royalty - US\$1 per pound royalty on each pound of Tiris production, which based on the current mining plan would be equivalent to US\$17m over the current life-of-mine
- Majority board representation for ASEAN for arranging the convertible note when ASEAN's holding in Aura is only 18%.
- Finder's fee payable to ASEAN of 5% of the value of the replacement note raised, equivalent to 23 million AEE options at 0.7c

The Aura Board rejected the offer on these terms which it considered to be unacceptable and well in excess of terms for comparable transactions. In particular, the US\$17 million royalty to be granted was disproportionate to the A\$3-4 million funding being provided from the convertible note. This royalty would force the overall cost of the **ASEAN convertible note to be several orders of magnitude more expensive than the existing convertible note.**

Additionally, ASEAN would not reveal the counterparties behind the funding to be provided for the proposed convertible note and the Board considered this to be vital information for a proper assessment of the offer. Accordingly, Aura did not believe the overall terms of the convertible note proposed by ASEAN were in the best interests of the Company or its shareholders. Negotiations on the note were then suspended.

Whilst the existing convertible note supplied critical funds for Aura at an important time for the Company, the Aura Board has been open to replacing the existing convertible note but only on reasonable financial terms.

Additionally, Aura notes other elements of ASEAN requests, anomalies from the notices and important implications of the proposed changes. These are:

- Prior to John Bennett's election ASEAN requested Aura appoint Mr Bennett to the Board with immediate effect.
- ASEAN also requested Aura discontinue legal proceedings against Mr Bennett for the alleged non-payment of subscription monies in the February 2019 placement. Aura's directors maintain they have a fiduciary duty to continue this action.
- No details of the experience or qualifications of the three directors proposed by John Bennett has been provided, and limited information on the ASEAN nominees, have been provided to Aura.
- Under AIM regulations there is serious potential for disruption to Aura's AIM listing with significant Board changes not approved by the AIM Nomad.
- The existing convertible note also contains an event of default triggered by a change of more than 50% of the Company's directors. This event of default gives the holder the right to request repayment of all outstanding amounts, currently approximately \$1 million under the convertible note as at the 28th April 2020. The overhang has reduced significantly and as such the need for a replacement note as proposed by ASEAN is greatly diminished.
- The potential appointment of six new directors, all apparently without relevant or useful skills or experience of governance or the mining industry, will undermine relations with government authorities, structurally and financially unsustainable and it is unclear what are the proponents' intentions as to the future shape and composition of your Board
- The holders of the existing convertible have expressed concern that they have no knowledge regarding the proposed board members by John Bennett.



Aura Energy Directory

ASX Code: AEE
AIM Code: AURA
Shares on issue: 1,986,772,225
Listed Options: 13,041,670
Unlisted Options on issue: 118,797,598
Performance Rights on issue: 27,500,000

Board of Directors:

Peter Reeve	Executive Chairman
Bob Beeson	Non-Executive Board Member
John Bennett	Non-Executive Board Member
Jules Perkins	Non-Executive Board Member

Website: www.auraenergy.com.au

For further information contact:

Mr Peter Reeve
Executive Chairman and CEO
Phone +61 3 9516 6500
info@auraenergy.com.au

ASX LR 5.22 and 5.23

The board of directors wish to confirm that it is not aware of any new information or data that materially affects the information disclosed in this quarterly report on the Tiris project and the estimate of mineral resources and ore reserves as well as all material assumptions and technical parameters underpinning estimates on capital and operating costs continue to apply and have not materially changed since the release of the feasibility study.

Competent Persons for Tiris Project

The Competent Person for the information in this report that relates to Tiris Mineral Reserves is based on information compiled and reviewed by Mr Andrew Hutson, a Competent Person who is a Fellow of the Australian Institute of Mining and Metallurgy (AusIMM) and a full-time employee of Mining Plus Pty Ltd. Mr Hutson has sufficient experience which is relevant to the style of mineralisation and type of deposits under consideration and to the activity which he has undertaken to qualify as a Competent Person as defined in the JORC Code 2012. Mr Hutson has no economic, financial or pecuniary interest in the company and consents to the inclusion in this report of the matters based on his information in the form and context in which it appears.

The Competent Person for drill hole data and for aggregating the 2018 and 2011 resource estimates is Mr Neil Clifford. The information in the report to which this statement is attached that relates to drill hole data and to aggregation of the resource estimates is based on information compiled by Mr Neil Clifford. Mr Clifford has sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking. This qualifies Mr Clifford as a Competent Person as defined in the 2012 edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr Clifford is an independent consultant to Aura Energy. Mr Clifford is a Member of the Australasian Institute of Mining and Metallurgy (AusIMM). Mr Clifford consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.

The Competent Person for the Tiris Metallurgical Testwork is Dr Will Goodall. The information in the report to which this statement is attached that relates to the testwork is based on information compiled by Dr Will Goodall. Dr Goodall has sufficient experience that is relevant to the testwork program and to the activity which he is undertaking. This qualifies Dr Goodall as a Competent Person as defined in the 2012 edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Dr Goodall is a Member of The Australasian Institute of Mining and Metallurgy (AusIMM). Dr Goodall consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.

Competent Persons for Haggan Project

The Competent Person for the Häggån Metallurgical Testwork is Dr Will Goodall. The information in the report to which this statement is attached that relates to the testwork is based on information compiled by Dr Will Goodall. Dr Goodall has sufficient experience that is relevant to the testwork program and to the activity which he is undertaking. This qualifies Dr Goodall as a Competent Person as defined in the 2012 edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Dr Goodall is a Member of The Australasian Institute of Mining and Metallurgy (AusIMM). Dr Goodall consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.

The Competent Person for the 2012 Häggån Mineral Resource Estimate and classification, updated in 2018, is Mr Rupert Osborn MSc of H&S Consultants Pty Ltd. The information in the report to which this statement is attached that relates to the 2018 Resource Estimate is based on information compiled by Mr Rupert Osborn, who has sufficient experience that is relevant to the resource estimation. This qualifies Mr Osborn as a Competent Person as defined in the 2012 edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr Osborn is an employee of H&S Consultants Pty Ltd, a Sydney based geological consulting firm. Mr Osborn is a Member of The Australian Institute of Geoscientists (AIG) and consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.

The Competent Person for drill hole data, cut-off grade and prospects for eventual economic extraction is Mr Neil Clifford. The information in the report to which this statement is attached that relates to drill hole data, cut-off grade and prospects for eventual economic extraction is based on information compiled by Mr Neil Clifford. Mr Clifford has sufficient experience that is relevant to the style of mineralisation and type of deposit

under consideration and to the activity which he is undertaking. This qualifies Mr Clifford as a Competent Person as defined in the 2012 edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr Clifford is an independent consultant to Aura Energy. Mr Clifford is a Member of the Australasian Institute of Mining and Metallurgy (AusIMM). Mr Clifford consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.

Competent Person for Tasiast South Project

The Competent Person in relation exploration results and potential at the Tasiast South gold and base metals project is Mr Neil Clifford. Mr Clifford was a consultant to Drake Resources Ltd and conducted field exploration programmes for Drake whilst it conducted gold exploration in Mauritania. Mr Clifford is also retained by Aura Energy Limited as a consultant and as the Competent Person for Aura Energy Limited, Mr Clifford has advised that the information in the market announcement released to the market on 3 April 2019 and 8 April 2019 are an accurate representation of the available data and studies of the tenements.

Mr Clifford has updated all data from the former tenement holder to the 2012 edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves' Code and sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he performed for the previous holder of the tenements granted to the Company.

Mr Clifford is an independent consultant to Aura Energy Limited. Mr Clifford is a Member of the Australasian Institute of Mining and Metallurgy (AusIMM). Mr Clifford consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.

Top 20 Shareholders
28 April 2020

Rank	Name	Units	% of Units
1.	BNP PARIBAS NOMINEES PTY LTD <IB AU NOMS RETAILCLIENT DRP>	339,151,988	17.07
2.	LIND GLOBAL MACRO FUND LP	175,000,000	8.81
3.	COMPUTERSHARE CLEARING PTY LTD <CCNL DI A/C>	167,734,544	8.44
4.	J P MORGAN NOMINEES AUSTRALIA PTY LIMITED	117,939,726	5.94
5.	CITICORP NOMINEES PTY LIMITED	109,137,648	5.49
6.	ASEAN DEEP VALUE FUND	100,000,000	5.03
7.	PRE-EMPTIVE TRADING PTY LTD	76,600,000	3.86
8.	WONFAIR INVESTMENTS PTY LTD	43,569,998	2.19
9.	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	41,701,378	2.10
10.	MR PETER DESMOND REEVE	27,218,304	1.37
11.	GEOGRUPPEN I GOTEBORG AB	26,890,922	1.35
12.	MR LUKE PETER DALE + MRS MARIEANNE ERIKA DALE	25,152,568	1.27
13.	MR SEBASTIAN MADEJA + MRS SYLVIA MADEJA	20,000,000	1.01
14.	KAJUN DESIGNS PTY LTD	16,499,999	0.83
15.	SAMBOLD PTY LTD <SUNSHINE SUPER FUND A/C>	15,364,895	0.77
16.	MR THOMAS IAN BARRETT	15,000,000	0.75
17.	MR MALCOLM ALEXANDER BRIODY	12,006,905	0.60
18.	MONEX BOOM SECURITIES (HK) LTD <CLIENTS ACCOUNT>	10,995,000	0.55
19.	MRS LISA GORDON	10,000,000	0.50
19.	GOVINDA FREEDOM FUND PTY LTD <SUPER GOVINDA A/C>	10,000,000	0.50
19.	SOLANO INVESTMENT LLC	10,000,000	0.50
Total Top 21 Shareholders		1,369,963,875	68.95
Remaining Shareholders		616,808,350	31.05
GRAND TOTAL		1,986,772,225	100.00

Top 20 Shareholders
29 January 2020

Rank	Name	Units	% of Units
1.	BNP PARIBAS NOMINEES PTY LTD <IB AU NOMS RETAILCLIENT DRP>	336,119,907	21.98
2.	COMPUTERSHARE CLEARING PTY LTD <CCNL DI A/C>	170,856,160	11.17
3.	J P MORGAN NOMINEES AUSTRALIA PTY LIMITED	80,704,126	5.28
4.	PRE-EMPTIVE TRADING PTY LTD	76,600,000	5.01
5.	LIND GLOBAL MACRO FUND LP	51,872,016	3.39
6.	CITICORP NOMINEES PTY LIMITED	30,234,952	1.98
7.	MR LUKE PETER DALE + MRS MARIEANNE ERIKA DALE	30,169,234	1.97
8.	MR PETER DESMOND REEVE	27,218,304	1.78
9.	GEOGRUPPEN I GOTEBOG AB	26,890,922	1.76
10.	MET FORAGES SARL	18,811,250	1.23
11.	YARANDI INVESTMENTS PTY LTD <GRIFFITH FAMILY NO 2 A/C>	16,143,682	1.06
12.	SAMBOLD PTY LTD <SUNSHINE SUPER FUND A/C>	15,364,895	1.00
13.	MR THOMAS IAN BARRETT	15,000,000	0.98
14.	KAJUN DESIGNS PTY LTD	11,999,999	0.78
15.	MR MALCOLM ALEXANDER BRIODY	10,938,094	0.72
16.	MRS LISA GORDON	10,000,000	0.65
17.	CS FOURTH NOMINEES PTY LIMITED <HSBC CUST NOM AU LTD 11 A/C>	9,952,386	0.65
18.	SERVICO SARL	9,828,718	0.64
19.	MR STEVEN ALLAN WEBSTER	7,400,000	0.48
20.	MR BASIL CATSIPORDAS	7,000,000	0.46
Total Top 20 Shareholders		963,104,645	62.97
Remaining Shareholders		566,252,577	37.03
GRAND TOTAL		1,529,357,222	100.00

Tenement report

Country	Tenement Number	Name	Grant/ Application date	Expiry date	kms/sq	Holder	Equity
Mauritania	2491C4	Ain Sder	8/02/2019	Exploitation Licence	190	Tiris Ressources SA	85%
	2492C4	Oued El Foule Est	8/02/2019	Exploitation Licence	207	Tiris Ressources SA	85%
				Subject to exclusivity			
	561	Oum Ferkik	16/04/2008	negotiation	60	Aura Energy Limited	100%
	2365	Oued el Foule Sud	19/02/2018	19/02/2021	224	Aura Energy Limited	100%
	2366	Agouyame	19/02/2018	19/02/2021	34	Aura Energy Limited	100%
	2457	Hadeibet Bellaa	2/04/2019	2/04/2022	41	Tiris International Mining	100%
	2458	Touerig Taet	2/04/2019	2/04/2022	134	Tiris International Mining	100%
Sweden	2007-243	Haggan nr 1	28/08/2007	28/08/2022	18.3	Vanadis Battery Metals AB	100%
	2018-9	Mockelasen nr 1	21/01/2019	21/01/2022	17.6	Vanadis Battery Metals AB	100%
	2018-7	Skallbole nr 1	20/01/2019	20/01/2022	7.8	Vanadis Battery Metals AB	100%

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Aura Energy Limited

ABN

62 115 927 681

Quarter ended ("current quarter")

31 March 2020

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (nine months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation (if expensed)	(140)	(848)
(b) development		
(c) production		
(d) staff costs	(52)	(273)
(e) administration and corporate costs	(397)	(800)
1.3 Dividends received (see note 3)		
1.4 Interest received		1
1.5 Interest and other costs of finance paid		(11)
1.6 Income taxes paid		
1.7 Government grants and tax incentives		285
1.8 Other (provide details if material)		
1.9 Net cash from / (used in) operating activities	(589)	(1,646)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities		
(b) tenements		
(c) property, plant and equipment		
(d) exploration & evaluation (if capitalised)		
(e) investments		
(f) other non-current assets		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (nine months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	Net cash from / (used in) investing activities		
6			
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	674	674
3.2	Proceeds from issue of convertible debt securities		350
3.3	Proceeds from exercise of options of loyalty options	4	82
3.4	Transaction costs related to issues of equity securities or convertible debt securities		
3.5	Proceeds from borrowings		250
3.6	Repayment of borrowings		(250)
3.7	Transaction costs related to loans and borrowings		(18)
3.8	Dividends paid		
3.9	Other (provide details if material)		
3.10	Net cash from / (used in) financing activities	678	1,088
4.	Net increase / (decrease) in cash and cash equivalents for the period		(553)
4.1	Cash and cash equivalents at beginning of period	163	812
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(589)	(1,646)
4.3	Net cash from / (used in) investing activities (item 2.6 above)		
4.4	Net cash from / (used in) financing activities (item 3.10 above)	678	1,088

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (nine months) \$A'000
4.5	Effect of movement in exchange rates on cash held	4	2
4.6	Cash and cash equivalents at end of period	256	256

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	256	163
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	256	163

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

**Current quarter
\$A'000**

38

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities		
7.2 Credit standby arrangements		
7.3 Other (please specify)	1,525	1,525
7.4 Total financing facilities	1,525	1,525

7.5 Unused financing facilities available at quarter end	
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(589)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	-
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(589)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	256
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	256
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	(0.43)

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

- Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

The Company developed in late December 2019 a budget that expected to expend approximately \$400,000 per quarter; however, the impact of Covid-19 will significantly reduce the cash burn rate with the board of directors looking to reduce cash outflows on a quarterly basis to \$200-250,000 with a formal plan to be put to the board of directors in early May 2020.

- Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

The Company plans to raise new equity in May and June. The board has delayed equity raising in order to wait for positive developments by the National Cabinet to reduce Covid-19 restrictions to commence equity raising initiatives.

- Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Answer:

The capacity of the Company to continue operations is dependent on future equity raisings as well as its capacity to reduce cost which the board of directors believe will be achievable.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 April 2020

Authorised by: 
(the board of directors)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.